MARKET CODE CHANGE PROPOSAL			Form Version 1.2	
Market Code Change Proposal Ref (Assigned by CMA)	MCCP072	Version Number (Assigned by CMA)	2.0	
Title of the change	T016 Effective Date + T005			

1. GENERAL DETAILS	Proposers are reminded that Change Proposals must be countersigned by the Proposer's Contract Manager or the person designated by the signatory to the Market Code Framework /Accession Agreement

Company:	CMA		Org ID if assigned:	
Signature:			Date:	30 September 2010
			Name:	Gary Craig

Contact details for the Proposal - the contact should be able to deal with queries regarding this Market Code Change Proposal and need not be the same person who has countersigned the Change Proposal

Name:	Gary Craig
Email Address:	gary.craig@cmascotland.co.uk
Telephone and or Mobile:	01786 468 865

Number of Associated Documents	01	Name or link to documents	Updated CSD0101, CSD0104, CSD0301 (Attached)

If the MCCP will also affect the Operational Code, an OCCP must also be raised

Indicate if there is an associated OCCP	NO	OCCP Ref: CMA use only	

URGENT – IF PROPOSER HAS INDICATED THIS MCCP IS URGENT, STATE REASONS HERE

The CMA Chief Executive will review this information and make a decision as to whether to take this MCCP forward as urgent as defined as under Market Code Part 8.7.1 (ii) (e)

2. MARKET CODE CHANGE PROPOSAL DETAILS

A	ISSUE or DEFECT WHICH THIS MARKET CODE CHANGE PROPOSAL SEEKS TO ADDRESS required under Market Code Part 8.7.1 (ii) (b)

Background

A number of changes pertaining to the T016.0 and the T005.0 were undertaken at the September 2010 Release. It was recognised in an Impact Assessment associated with these changes that complementary changes to the Central System are desirable to allow for easier data submission to the Central System which in turn results in more accurate data.

Issue

Since September 2010 the Central System changes the unmeasureable status of a SPID in three ways:

1. A SPID is set to unmeasureable status using the T016.0 transaction which connects an unmeasureable service element. The date of the transaction, the "transaction date", becomes the date that the SPIDs status as unmeasureable becomes effective, the "effective date" i.e. this cannot be back dated.

2. A SPID has its unmeasureable status removed using the T016.0 transaction which disconnects the unmeasureable service element. The date of the transaction, the "transaction date", becomes the date that the SPIDs service element is disconnected and becomes effective, the "effective date".

3. If a T005.0 (I Read) is notified against a meter at a SPID where previously there was an Unmeasureable Service Element and the I Read predates the T016.0 effective to date (currently the transaction date and hence disconnection date), the I Read date updates the T016 effective to date to be the day before the I Read date.

Changes to Transaction Flows and associated LVI Changes

An Effective From option should be added to the T016.0 data transaction which will allow T016.0s to set/remove the SPIDs status as Unmeasurable i.e. connect or disconnect the Unmeasureable Service Element on the date specified in the T016.0 Effective From. This will allow the status to be completely removed and backdated.

Validation should be introduced to the T005.0 data transaction so that it no longer updates the T016 effective to date.

Validation

T016.0 – An effective from date in the future should be rejected when notifying the disconnection of an unmeasureable service element. If the data transaction fails validation they should return an Error/Notification data transaction (T009) with a new error cod e with the associated text "Effective date is in the future".

T005.0 – A T005.0 (I Read) notified against a meter for a SPID that has had an unmeasureable service element should be rejected if the T005.0 effective date is on or before the effective to (disconnection) date of the T016.0. If the data transaction fails validation it should return an Error/Notification data transaction (T009) with a new error code with the associated text "I Read effective date is prior to Unmeasureable SE effective to date".

B	DESCRIPTION OF NATURE AND PURPOSE OF THE CHANGE AND HOW IT MEETS THE MARKET CODE OBJECTIVES AND PRINCIPLES FOR THE MARKET DOCUMENTS required under Market Code Part 8.7.1 (ii) (c)

The Proposer should indicate which principles the change supports and whether there is any adverse effect on any principle(s).

a)	Proportionality	e)	Barriers to entry
b)	Transparency	f)	Customer contact
c)	Simplicity, cost-effectiveness and security	g)	Non-discrimination
d)	Non-exclusivity	h)	Not detrimental to Scottish Water's core functions

This MCCP supports transparency and enhances the accuracy of meter location details for participants.

C	IMPACT – required under Market Code Part 8.7.1 (ii) (d), (f) and (g)

The Proposer should indicate the sections of the Market Code affected, whether the Operational Code or CSDs, Wholesale Services Agreement or License is impacted and whether there are likely to be implications on:

a)	Central Systems	c)	CMA Interfaces/ Processes
b)	Trading Party's systems	d)	Trading Party's business processes

There will be a minor impact on the Central Systems, including the wholesalers interface, with the change to the new data transaction.

D	DRAFT LEGAL TEXT – required under Market Code Part 8.7.1 (ii) (d)

Updated CSD0101, CSD0104, CSD0301 (Attached)

3. IMPLEMENTATION DETAILS - PROPOSED IMPLEMENTATION DATE OR LEAD TIME

Timescale must not overlap with the period of consultation with the Commission and should take account of the impacts identified in Section C. Any quoted lead time should commence from date of approval.

4. ANY OTHER COMMENTS

The full text of the objectives and principles for the Market Code are set out in The Water Services (Codes and Services) Directions 2007 which can be downloaded from the Commission's website (http://www.watercommissioner.co.uk/view_Directions.aspx)